

**UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS**

In re:

**MLCJR LLC, et al.,
Debtors,**

* **Chapter 7**
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* **Case No. 23-90324 (CML)**
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* **(Jointly Administered)**
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**NOTICE OF APPROVAL OF ASSIGNMENTS AS OF JUNE 18, 2025 PER JOINT
STIPULATION AND AGREED ORDER [DKT. 2411]**

Natural Resources Worldwide LLC ("NRW") respectfully submits this Notice of Approval of Assignments as of June 18, 2025 in accordance with the Joint Stipulation and Agreed Order [Dkt. 2411], representing as follows:

1. On March 21, 2025, the Court signed the Joint Stipulation And Agreed Order [Dkt. 2411] (the "Agreed Order").
2. Among other things, the Agreed Order provided that NRW was to file a notice of each approved assignment within 91 days of the entry of the Agreed Order. Dkt. 2411 at ¶ 1(b). This filing is being made within the 91 day timeframe contemplated by the Agreed Order.
3. NRW hereby gives notice that, as of June 18, 2025, assignments to NRW of the following federal leases (and related Wells, Operations Wells, Equipment, and Pipeline) listed and described in Exhibit 2 to the Agreed Order have been approved by the United States Department of the Interior, Bureau of Ocean Energy Management:

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
EUGENE ISLAND 361	EI 360	OCS-G 02323	100.000%	77.080%	5000 acres	No Restrictions	3/26/2025	Ex. 1
EUGENE ISLAND 361	EI 361	OCS-G 02324	87.64706% RT	73.03925%	5000 acres	No Restrictions	3/31/2025	Ex. 2
			87.640% Op Rights	73.03925%	5000 acres	All of Block 361, Eugene Island Area, South Addition, from 5,220' SSTVD to 99,999' SSTVD.	3/31/2025	Ex. 2
GRAND ISLE 43	GI 32	OCS 00174	25.000%	21.875%	2500 acres	S1/2, GI 32	4/9/2025	Ex. 3
GRAND ISLE 43	GI 32	OCS 00174	25.000%	21.875%	2500 acres	S1/2 of Block 32, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/9/2025	Ex. 3
GRAND ISLE 43	GI 32	OCS 00174	25.000%	21.875%	2500 acres	S1/2 of Block 32, Grand Isle Area, from 12,756' TVDSS to 18,000' subsea (TVDS).	4/9/2025	Ex. 3
GRAND ISLE 43	GI 39	OCS 00126	25.000%	21.875%	2500 acres	E1/2, GI 39	3/26/2025	Ex. 4

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	GI 39	OCS 00126	25.000%	21.875%	2500 acres	El/2 of Block 39, Grand Isle Area from 18,000' feet TVDS to 99,999' TVDS.	3/26/2025	Ex. 4
GRAND ISLE 43	GI 39	OCS 00126	25.000%	21.875%	2500 acres	El/2 of Block 39, Grand Isle Area from 12,256' TVDSS to 18,000' TVDSS.	3/26/2025	Ex. 4
GRAND ISLE 43	GI 39	OCS 00127	25.000%	21.875%	2500 acres	WI/2, GI 39	3/31/2025	Ex. 5
GRAND ISLE 43	GI 39	OCS 00127	25.000%	21.875%	2500 acres	WI/2 of Block 39, Grand Isle Area, from 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	3/31/2025	Ex. 5
GRAND ISLE 43	GI 39	OCS 00127	25.000%	21.875%	2500 acres	WI/2 of Block 39, Grand Isle Area, from 12,256 feet SSTVD to 18,000 feet subsea (TVDS).	3/31/2025	Ex. 5
GRAND ISLE 43	GI 40	OCS 00128	25.000%	21.875%	5000 acres	All of Block, GI 40	4/3/2025	Ex. 6
GRAND ISLE 43	GI 40	OCS 00128	25.000%	21.875%	5000 acres	All of Block 40, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/3/2025	Ex. 6

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	GI 40	OCS 00128	25.000%	21.875%	5000 acres	All of Block 40, Grand Isle Area, 12'469' TVDSS TO 18,000' TVD	4/3/2025	Ex. 6
GRAND ISLE 43	GI 41	OCS 00129	25.000%	21.875%	2500 acres	E1/2, GI 41	4/4/2025	Ex. 7
GRAND ISLE 43	GI 41	OCS 00129	25.000%	21.875%	2500 acres	E1/2 of Block 41, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/4/2025	Ex. 7
GRAND ISLE 43	GI 41	OCS 00129	25.000%	21.875%	2500 acres	E1/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	4/2/2025	Ex. 7
GRAND ISLE 43	GI 41	OCS 00130	25.000%	21.875%	2500 acres	W1/2, GI 41	3/31/2025	Ex. 8
GRAND ISLE 43	GI 41	OCS 00130	25.000%	21.875%	2500 acres	W1/2 of Block 41, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	3/31/2025	Ex. 8
GRAND ISLE 43	GI 41	OCS 00130	25.000%	21.875%	2500 acres	W1/2 of Block 41, Grand Isle Area, from 14,123' SSTVD to 18,000 feet subsea (TVDS).	3/31/2025	Ex. 8

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	GI 42	OCS 00131	25.000%	21.875%	5000 acres	All of Block, GI 42	4/8/2025	Ex. 9
GRAND ISLE 43	GI 42	OCS 00131	25.000%	21.875%	5000 acres	All of Block 42, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/8/2025	Ex. 9
GRAND ISLE 43	GI 42	OCS 00131	25.000%	21.875%	5000 acres	All of Block 42, Grand Isle Area, from 12,504' SSTVD to 18,000' SSTVD.	4/8/2025	Ex. 9
GRAND ISLE 43	GI 43	OCS 00175	25.000%	21.875%	5000 acres	All of Block, GI 43	4/9/2025	Ex. 10
GRAND ISLE 43	GI 43	OCS 00175	25.000%	21.875%	5000 acres	All of Block 43, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/9/2025	Ex. 10
GRAND ISLE 43	GI 43	OCS 00175	25.000%	21.875%	5000 acres	All of Block 43, Grand Isle Area, from 12,830' SSTVD to 18	4/9/2025	Ex. 10
GRAND ISLE 43	GI 44	OCS 00176	25.000%	21.875%	2500 acres	NI/2, GI 44	4/9/2025	Ex. 11

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/ Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	GI 44	OCS 00176	25.000%	21.875%	2500 acres	NI/2 of Block 44, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/9/2025	Ex. 11
GRAND ISLE 43	GI 44	OCS 00176	25.000%	21.875%	2500 acres	NI/2 of Block 44, Grand Isle Area, from 13,102' subsea (TVDS) to 18,000' subsea {TVDS}.	4/9/2025	Ex. 11
GRAND ISLE 43	GI 46	OCS 00132	25.000%	21.875%	5000 acres	All of Block, GI 46	4/8/2025	Ex. 12
GRAND ISLE 43	GI 46	OCS 00132	25.000%	21.875%	5000 acres	All of Block 46, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea {TVDS}.	4/8/2025	Ex. 12
GRAND ISLE 43	GI 46	OCS 00132	25.000%	21.875%	5000 acres	All of Block 46, Grand Isle Area, from 12,792' SSTVD to 18,000' subsea (TVDS].	4/8/2025	Ex. 12
GRAND ISLE 43	GI 47	OCS 00133	25.000%	21.875%	5000 acres	All of Block, GI 47	3/31/2025	Ex. 13

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/ Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	GI 47	OCS 00133	25.000%	21.875%	5000 acres	All of Block 47, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	3/31/2025	Ex. 13
GRAND ISLE 43	GI 47	OCS 00133	25.000%	21.875%	5000 acres	All of Block 47, Grand Isle Area, from 15,742' TVDSS to 18,000' subsea (TVDS)	3/31/2025	Ex. 13
GRAND ISLE 43	GI 48	OCS 00134	25.000%	21.875%	5000 acres	All of Block, GI 48	4/8/2025	Ex. 14
GRAND ISLE 43	GI 48	OCS 00134	25.000%	21.875%	5000 acres	All of Block 48, Grand Isle Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/8/2025	Ex. 14
GRAND ISLE 43	GI 48	OCS 00134	25.000%	21.875%	5000 acres	All of Block 48, Grand Island Area, from 16,812' TVDSS to 18,000' subsea (TVDS)	4/8/2025	Ex. 14
GRAND ISLE 43	GI 52	OCS 00177	25.000%	21.875%	2500 acres	NI/2, GI 52	4/9/2025	Ex. 15
GRAND ISLE 43	GI 52	OCS 00177	25.000%	21.875%	2500 acres	NI/2 of Block 52, Grand Isle Area, as to all depths below 17,651feet TVDSS down to 99,999 feet TVDSS.	4/9/2025	Ex. 15

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	WD 67	OCS 00179	25.000%	21.875%	2500 acres	S1/2, WD 67	4/10/2025	Ex. 16
GRAND ISLE 43	WD 67	OCS 00179	25.000%	21.875%	2500 acres	S1/2 of Block 67, West Delta Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/10/2025	Ex. 16
GRAND ISLE 43	WD 67	OCS 00179	25.000%	21.875%	2500 acres	S1/2 of Block 67, West Delta Area, from 11,650' TVDSS to 18,000' subsea (TVDS)	4/10/2025	Ex. 16
GRAND ISLE 43	WD 68	OCS 00180	25.000%	21.875%	1833 acres	S1/2, WD68	4/9/2025	Ex. 17
GRAND ISLE 43	WD 68	OCS 00180	25.000%	21.875%	1833 acres	S1/2 of Block 68, West Delta Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/9/2025	Ex. 17
GRAND ISLE 43	WD 68	OCS 00180	25.000%	21.875%	1833 acres	S1/2 of Block 68, west Delta Area, from 13,225' TVDSS to 18,000' subsea (TVDS)	4/9/2025	Ex. 17
GRAND ISLE 43	WD 69	OCS 00181	25.000%	21.875%	3665 acres	All of Block, WD 69	4/10/2025	Ex. 18

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/ Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	WD 69	OCS 00181	25.000%	21.875%	3665 acres	All of Block 69, West Delta Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea [TVDS] to 99,999 feet subsea [TVDS].	4/10/2025	Ex. 18
GRAND ISLE 43	WD 69	OCS 00181	25.000%	21.875%	3665 acres	All of Block 69, West Delta Area, from 13,102' TVDSS to 18,000' (TVDS)	4/10/2025	Ex. 18
GRAND ISLE 43	WD 70	OCS 00182	25.000%	21.875%	5000 acres	All of Block, WD 70	4/9/2025	Ex. 19
GRAND ISLE 43	WD 70	OCS 00182	25.000%	21.875%	5000 acres	All of Block 70, West Delta Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/9/2025	Ex. 19
GRAND ISLE 43	WD 70	OCS 00182	25.000%	21.875%	5000 acres	All of Block 70, West Delta Area, from 13.182' TVDSS to 18,000' subsea (TVDS)	4/9/2025	Ex.19
GRAND ISLE 43	WD 71	OCS 00838	25.000%	21.875%	5000 acres	All of Block, WD 71	4/11/2025	Ex. 20

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	WD 71	OCS 00838	25.000%	21.875%	5000 acres	All of Block 71, West Delta Area, INSOFAR AND ONLY INSOFAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).	4/11/2025	Ex. 20
GRAND ISLE 43	WD 71	OCS 00838	25.000%	21.875%	5000 acres	All of Block 71, West Delta Area, from 13,357' SSTVD to 18,000' SSTVD.	4/11/2025	Ex. 20
GRAND ISLE 43	WD 94	OCS 00839	25.000%	21.875%	5000 acres	All of Block, WD 94	4/11/2025	Ex. 21
GRAND ISLE 43	WD 94	OCS 00839	25.000%	21.875%	5000 acres	All of Block 94, West Delta Area, from 13,159' SSTVD to 99,999' SSTVD.	4/11/2025	Ex. 21
GRAND ISLE 43	WD 95	OCS-G 01497	25.000%	21.875%	5000 acres	All of Block, WD 95	4/10/2025	Ex. 22
GRAND ISLE 43	WD 95	OCS-G 01497	25.000%	21.875%	5000 acres	All of Block 95, West Delta Area, INSOFAR AND ONLY INSOFAR AS said lease covers the S1/2SE1/4; S1/2N1/2SE1/4; SE1/4SW1/4; S1/2SW1/4SW1/4 of Block 95, West Delta Area, limited in depth from the surface of the Earth down to and including 7,369' subsea.	4/10/2025	Ex. 22

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
GRAND ISLE 43	WD 95	OCS-G 01497	25.000%	21.875%	5000 acres	N1/2; N1/2N1/2SE1/4; N1/2SW1/4; N1/2SW1/4SW1/4 of Block 95, West Delta Area, from 13,601' SSTVD to 99,999' SSTVD.	4/10/2025	Ex. 22
GRAND ISLE 43	WD 96	OCS-G 01498	25.000%	21.875%	3665 acres	All of Block, WD 96	4/9/2025	Ex. 23
GRAND ISLE 43	WD 96	OCS-G 01498	25.000%	21.875%	3665 acres	INSO FAR AND ONLY INSORFAR as the lease covers the all of Block 96, OCS-G01498, West Delta Area, as to all depths below 18,000 (SSTVD) down to 99,999 (SSTVD).	4/9/2025	Ex. 23
GRAND ISLE 43	WD 96	OCS-G 01498	25.000%	21.875%	3665 acres	All of Block, West Delta Area, from 13,399' SSTVD to 18,000' SSTVD.	4/9/2025	Ex. 23
Main Pass 296	MP 296	OCS-G 01673	50.0000% RT	43.7500%	Entire Block, 4560.81 Acres	No Restrictions	5/2/2025	Ex. 24

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/ Acreage	Depths	Approved Date	Exhibit No.
Main Pass 296	MP 296	OCS-G 01673	50.0000% Op Right	27.77778%	Entire Block, 4560.81 Acres	All of Block 296 Main Pass Area, South and East Additions, from 7,542' SSTVD to 9,500' SSTVD All of Block 296 Main Pass Area, South and East Additions, as to those depths below 9,500' SSTVD down to 99,999' SSTVD	5/2/2025	Ex. 24
Main Pass 311	MP 311	OCS-G 02213	50.00% RT 50.00% OP Rights	41.67%	Entire Block, 4999.96 Acres	50% (11,020-12,000 feet)	4/18/2025	Ex. 25
Main Pass 311	MP 311	OCS-G 02213	50.00% RT 33.33333% Op Rights	27.77778%	Entire Block, 4999.96 Acres	33 1/3 % (below 12,000 feet)	4/18/2025	Ex. 25
Ship Shoal 227	SS 227	OCS-G 12951	39.062% RT 25% OP	32.240%	5000 acres	25% op rights below 15001', TVD	4/11/2025	Ex. 26
S MARSH ISL 115	SM 90	OCS-G 08684	100.000%	83.333%	5000 acres	No Restrictions	3/26/2025	Ex. 27
S MARSH ISL 115	SM 99	OCS-G 04109	100.000%	83.333%	5000 acres	No Restrictions.	5/15/2025	Ex. 28
Ship Shoal 169	SS 168	OCS 00819	100.000% RT	83.333%	5000 acres	No Restrictions	3/26/2025	Ex. 29

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
Ship Shoal 169	SS 181	OCS-G 04231	100.000% RT	83.333%	5000 acres	No Restrictions	3/26/2025	Ex. 30
Ship Shoal 169	SS 182 E/2	OCS-G 01019	100.000% RT	75.000%	2500 acres	No Restrictions	3/26/2025	Ex. 31
Ship Shoal 169	SS 182 C-UNIT SS 183 B-UNIT	OCS-G 01019 OCS 00821	100.000% WI	72.396%	C & E Unit, Portions of SS 182/183	0-9,488' TVD		See preceding and following items
Ship Shoal 169	SS 183 N/2 N/2, NW4, SW/4 SE/4; S/2, NE/4; SW/4; S/2, NW/4, SW/4	OCS 00821	100.000%	69.444% 72.916% 62.500%	N/2 (Excluding C&E Unit) 2500 acres N/2 NW/4 SW/4 (Excluding C&E Unit) 156.25 acres SE/4; S/2 SW/4; NE/4 SW/4; S/2 NW/4 SW/4 (Excluding C&E Unit) 2343.75 acres	No Restrictions	3/26/2025	Ex. 32
Ship Shoal 208	SS 208	OCS-G 01228	100.000%	83.333%	5000 acres	No Restrictions	5/2/2025	Ex. 33
Ship Shoal 208	SS 209	00827	100.000%	83.333%	5000 acres	No Restrictions	5/6/2025	Ex. 34
Ship Shoal 208	SS 215	OCS-G 01230	100.000%	83.333%	5000 acres	No Restrictions	3/26/2025	Ex. 35

Field	Area / Block	Lease	Record Title / Operating Rights Working Interest %	Net Revenue Interest %	Description/Acreage	Depths	Approved Date	Exhibit No.
West Delta 30	WD 21	OCS-G 01447	100.000%	74.8%-83.3%	1875 acres	No Restrictions	5/2/2025	Ex. 36
West Delta 30	WD 30	OCS 00026	100.000%	87.500%	5000 acres	No Restrictions	5/2/2025	Ex. 37
West Delta 30	WD 31	OCS 00016	100.000%	86.6%-87.5%	5000 acres	No Restrictions	5/2/2025	Ex. 38
West Delta 30	WD 32	OCS 00367	100.000%	86.6%-87.5%	2500 acres	No Restrictions	5/2/2025	Ex. 39
Tiger Shoal	SM 236	OCS-G 4437	100.00% RT	62.26667% (1)	All of Block st of OCS 310 Lease Line 2,070.72 acres	0 - 24,000' SSTVD	6/11/25	Ex. 46
Tiger Shoal	SM 236	OCS-G 4437	100.00% WI	62.26667% (1)	S/2 S/2 lying West of OCS 310 978.76 acres	0 - 9,640', 11,291' - 24,000' SSTVD	6/11/25	Ex. 46
Tiger Shoal	SM 236	OCS-G 4437 OCS 310	100.00% WI	73.96910 % (2)	Federal Unit #14-08-0001-202364 1020 acres – G4437 (29.79% Unit Participation) 1,843 acres – G 0310 (70.21% Unit Participation)	0 – 24,000 SSTVD	6/11/25	Ex. 46

(1) reflects Chevron's interest, less its proportionate share of the lease burdens [12.5% RI and 4.16667% ORRI (Burton Heirs)].

(2) reflects Chevron's operating rights, less its proportionate share of the lease burdens [12.5% RI and 4.16667% ORRI (Burton Heirs)], plus the ORRI originally reserved in Assignment of Operating

Rights referenced below, of the difference between existing lease burdens and 25%, proportionally reduced, to be borne by assignee, pursuant to Sublease and Participation Agreement dated effective May 18, 2000, between Texaco Exploration and Production Inc., as Sublessor, and Linder Energy Company, et al as Sublessee(s) covering those lands included in the now terminated Lighthouse Point Unit, SMI 207 & SMI 212.

**Note: Chevron is owed a reassignment of Black Elk's 50% OR & WI.*

- (3) reflects Chevron's operating rights, less its proportionate share of the lease burdens [12.5% RI and 4.16667% ORRI (Burton Heirs)], plus an ORRI of 8.33333% of 55% originally reserved, pursuant to the SMI 212 Farmout, JOA & Assignment of Operating Rights referenced below (Flatrock) dated effective 8/15/2007, between Chevron U.S.A. Inc., McMoRan Oil & Gas LLC and Plains Exploration & Production Company (QLS 828204).
- (4) reflects Chevron's operating rights, less its proportionate share of the lease burdens [12.5% RI and 4.16667% ORRI (Burton Heirs)], plus an ORRI of 8.33333% of 55% originally reserved (a portion of which was extinguished by confusion in certain areas of Hurricane – see asterisks below), pursuant to the SMI 217 Farmout, JOA and Assignment of Operating Rights (Hurricane) dated effective 12/14/2004, between Chevron U.S.A. Inc., McMoRan Oil & Gas LLC and Palace Exploration Company (QLS 698801).
 - * Post Chevron/McMoRan's PRP of RoDas working interest and post McMoRan acquisition of Palace's working interest.
 - ** Post Chevron/McMoRan's PRP of RoDa's working interest and post McMoRan acquisition of Palace's working interest, except #223 Well, due to APO working interest assignment from Palace to RoDa (Zeneca).
- (5) Reflects Chevron's operating rights, less its proportionate share of the lease burdens [12.5% RI and 4.16667% ORRI (Burton Heirs)], pursuant to Purchase and Sale Agreement between Texaco Exploration and Production, Inc., Seller and Apache Corporation, Buyer, dated December 22, 1994 and the Assignment of Operating Rights, dated effective January 1, 1995 to Apache Corporation, wherein Texaco conveyed 100% OR to Apache in and to the above described lands only as to depths in between 9,640' and 11,291', that being conveyed further described in the above referenced Purchase and Sale Agreement as limited to those reservoirs identified and unitized under that certain Unit Agreement dated February 15, 1984 entitled South Marsh Island 236/243 Unit and bearing Contract No. 14-08-001-20252, which unit was terminated October 1, 2009.
- (6) Reflects Chevron's 5.0% ORRI prior to Project Payout and escalates to 10% after Project Payout, pursuant to the Farmout Proposal Letter Agreement, dated July 1, 2009, between McMoRan Oil & Gas LLC and Chevron U.S.A. Inc. (QLS 833350, Davy Jones).

4. NRW also hereby gives notice that, as of the date of this filing, assignments to NRW of the following Easements/Rights of Way ("ROW") listed and described in Exhibit 2 to the Agreed Order have been approved by the United States Department of the Interior, Bureau of Safety and Environmental Enforcement:

Agreement Name	Effective Date	Subject Type	Agreement Type	Prospect Name	Approval Date	Exhibit No.
USA OCS-G 29644 SEG 7220	8/15/1984	Easement/ROW	Pipeline ROW	EI 353	3/17/2025	Ex. 40
USA OCS-G 29645 SEG 7221	8/15/1984	Easement/ROW	Pipeline ROW	EI 360	3/14/2025	Ex. 41

Agreement Name	Effective Date	Subject Type	Agreement Type	Prospect Name	Approval Date	Exhibit No.
USA OCS-G 12304 SEG 9084	8/16/1990	Easement/ROW	Pipeline ROW	GI 43	3/10/2025	Ex. 42
USA OCS-G 24694 SEG 14197	6/23/2003	Easement/ROW	Pipeline ROW	TIGER SHOAL	7/19/2024	Ex. 43
USA OCS-G 15003 SEG 9050	7/17/1990	Easement/ROW	Pipeline ROW	SM 239	2/6/2025	Ex. 44
USA OCS-G 29330 SEG 10946	3/26/1996	Easement/ROW	Pipeline ROW	SM 239	3/14/2025	Ex. 45

5. Documentation of the approval of the foregoing assignments is attached hereto in the form of the exhibit numbers referenced above.

6. NRW states that no approval of the assignment of the "Real Property" or "Facilities" listed in Exhibit 2 to the Agreed Order by any governmental agency is required. In an abundance of caution, NRW states that there is no intent to abandon those assets.

7. In accordance with the Agreed Order, NRW will file a supplemental notice regarding any additional assignments that are approved within the 91-day deadline set forth in the Agreed Order.

Respectfully submitted,

Dated: June 19, 2025

STONE PIGMAN WALTER WITTMANN LLC

By: /s/ Andrew D. Mendez
Andrew D. Mendez, Tex. Bar No. 00797066
(S.D. Tex. No. 567079)
Bryant S. York (Texas Bar No. 240848669)
Paul J. Masinter (*pro hac vice*)
909 Poydras Street, Suite 3150
New Orleans, Louisiana 70112
Telephone: (504) 581-3200
Facsimile: (504) 581-3361
Email: amendez@stonepigman.com
byork@stonepigman.com

pmasinter@stonepigman.com

Attorneys for Natural Resources Worldwide LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document was served on counsel of record via the Court's electronic filing system on this 19th day of June, 2025.

/s/ Andrew D. Mendez